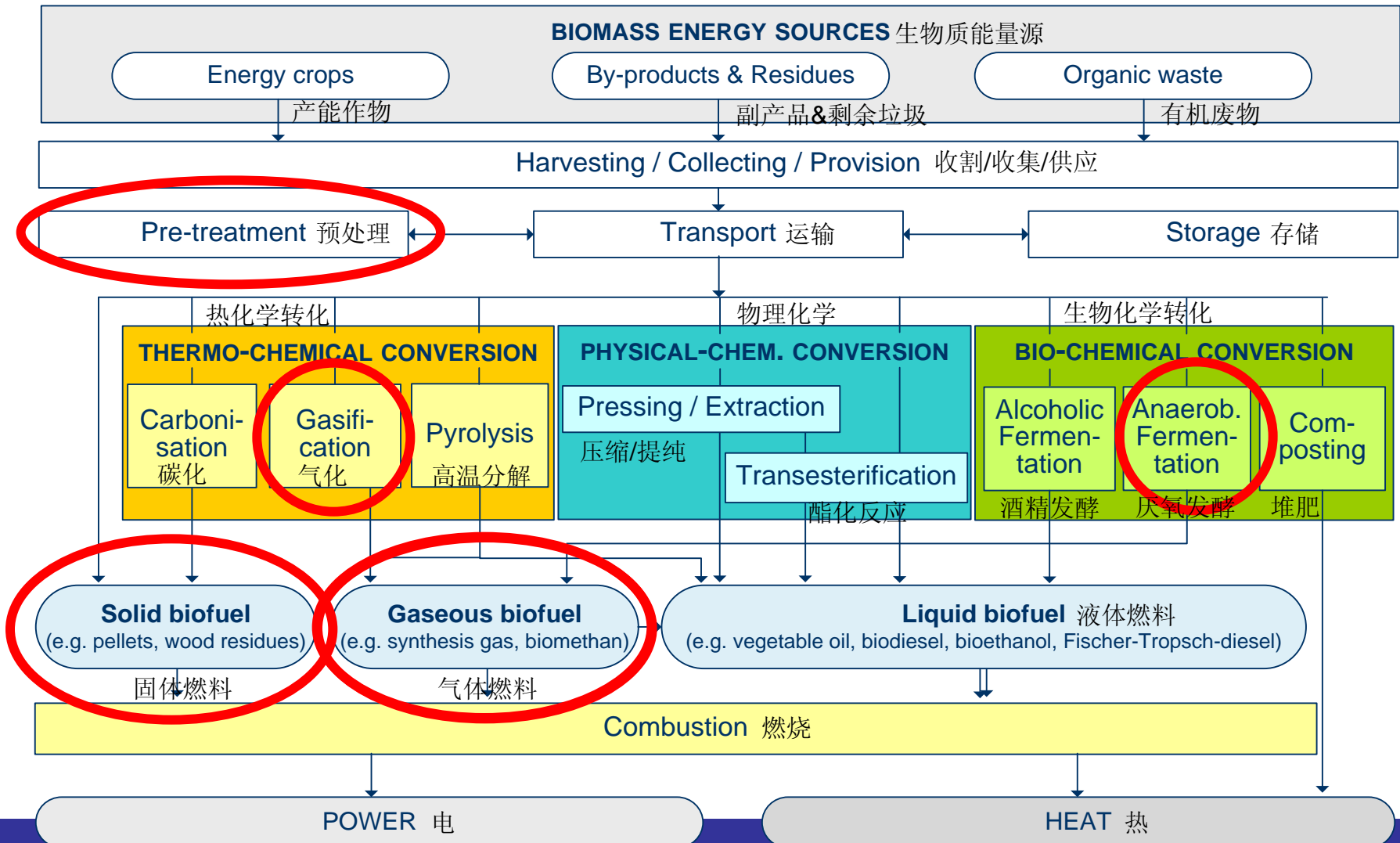




Realisation of political targets: Biomass Conversion Options

政治目标的实现：生物质转化方案





Is upgradation an alternative ? 输送是否可以作为可选项？

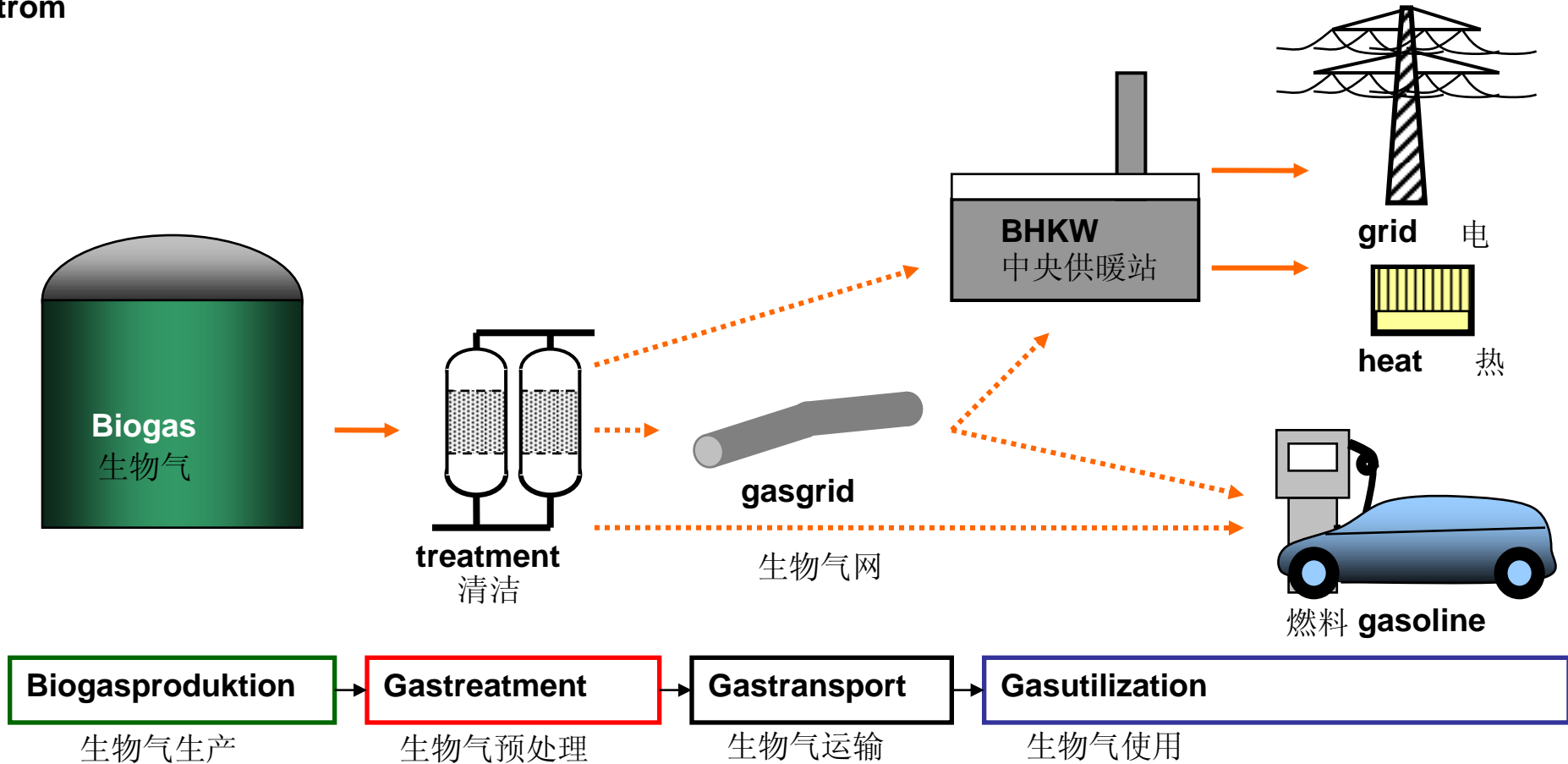




How is the use of biogas?

如何更好的使用生物气

trom



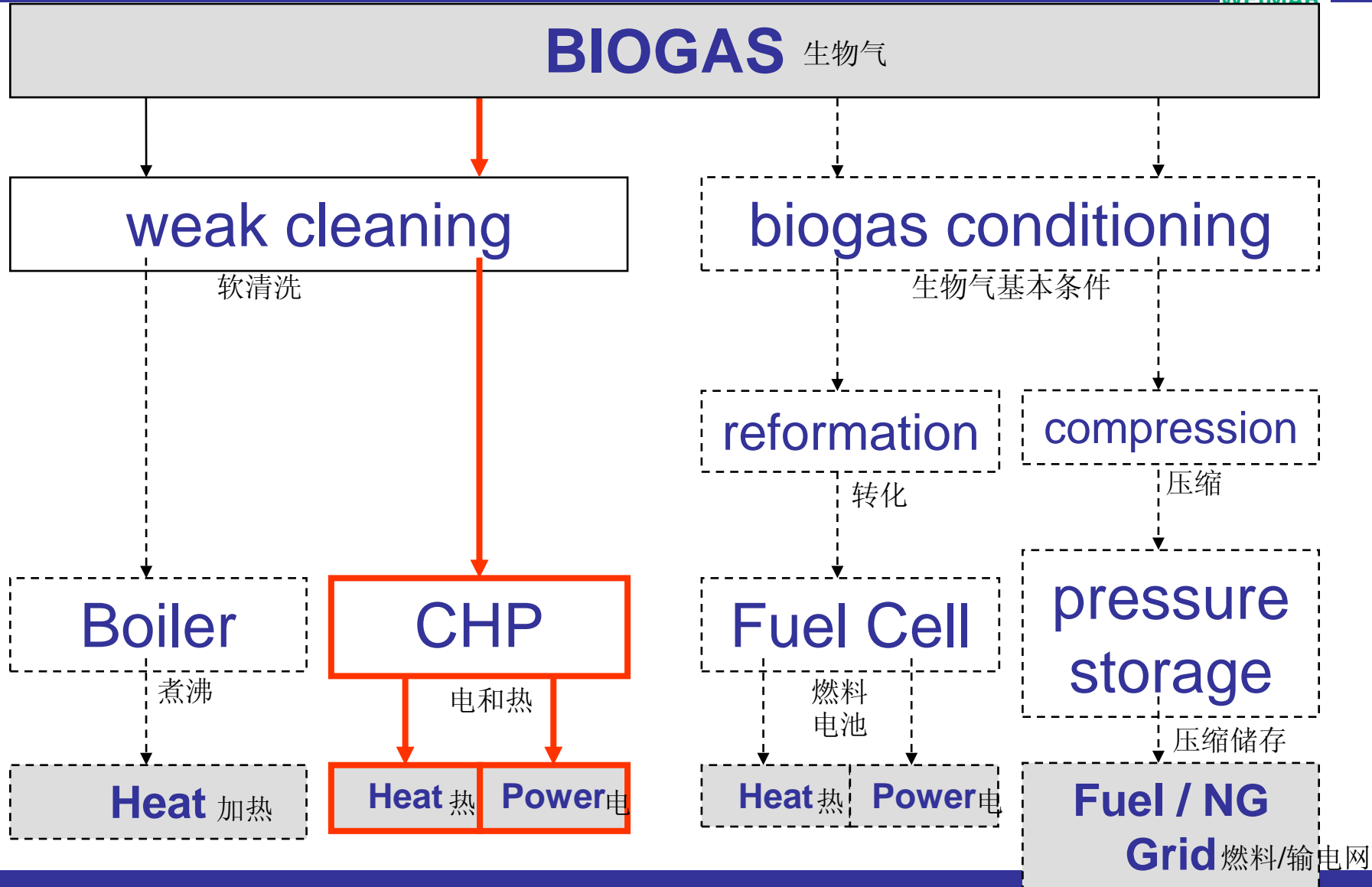
Biogas can be used in different ways.

Treatment as an alternative → better efficiency because of heat use
预处理 生物气的使用方法不一。 可选方法之一→高效率热的利用



Pathways for biogas treatment

生物气处理途径





Composition of Biogas

气体组成



| Substanz 物质 | Biogas生物气 | Natural gas 天然气 |
|--------------------------------------|-------------------|--------------------|
| Methane CH_4 | 50-70 % | 93-98 % |
| Carbon-dioxide CO_2 | 25-40 % | 1 % |
| Nitrogen N_2 | < 3 % | 1 % |
| Oxygen O_2 | < 2 % | - |
| Hydrogen H_2 | trace | - |
| Hydro-sulfur H_2S | Up to 4000 ppm | - |
| Ammonia 氨水 | trace | - |
| Ethane 乙烷 | - | < 3 % |
| Propane 丙烷 | - | < 2 % |
| Siloxane 硅氧烷 | trace | - |

Biogas contains less energy
an various trace constituents.

生物气显现出能量不足
并且含有不同的
其他混合物



| Substance 物质 | Biogas 生物气 | WWTP gas 污水处理厂气体 | Natural gas 天然气 |
|-------------------------|----------------|----------------------|-----------------|
| Methane CH_4 | 50-70 % | 60-70 % | 93-98 % |
| C.Dioxide CO_2 | 25-40 % | 30-40 % | 1 % |
| Nitrogen 氮 | < 3 % | 4 % | 1 % |
| Oxygen O_2 | < 2 % | 1 % | - |
| Hydrogen H_2 | Traces 微量 | Traces 微量 | - |
| H_2S | Up to 4000 ppm | Up to 1000 ppm | - |
| Ammonia 氨 | Traces | Traces | - |
| Ethane 乙烷 | - | - | < 3 % |
| Propane 丙烷 | - | - | < 2 % |
| Siloxane 硅氧烷 | Traces | < 6mg/m ³ | - |

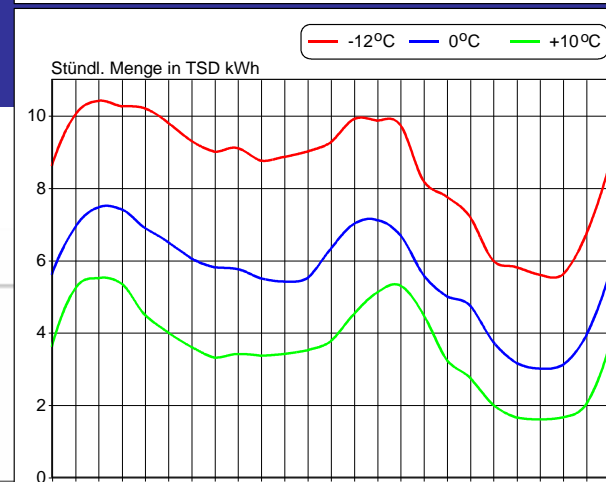
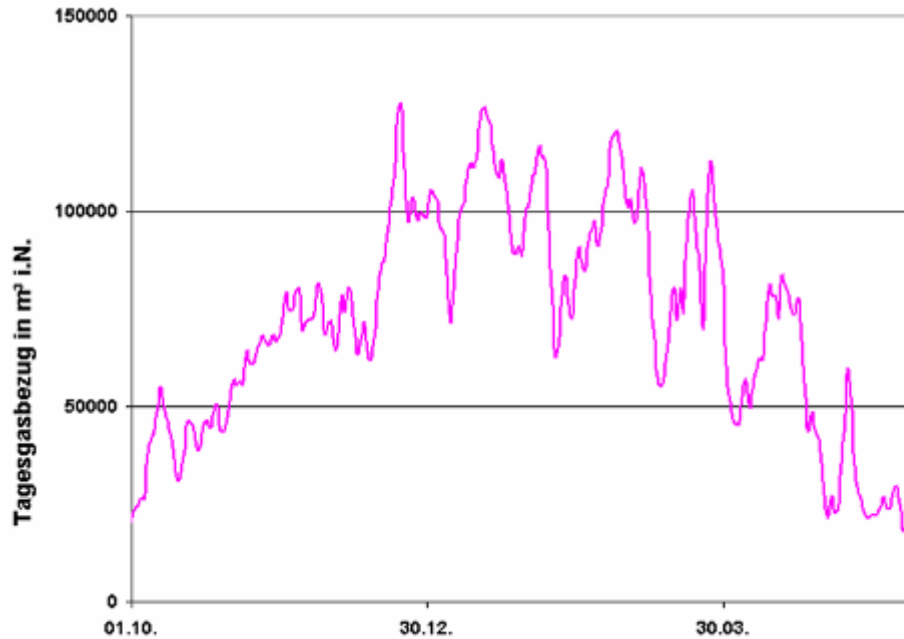


Restrictions for feed in

供应的限制



KNOTEN
WEIMAR



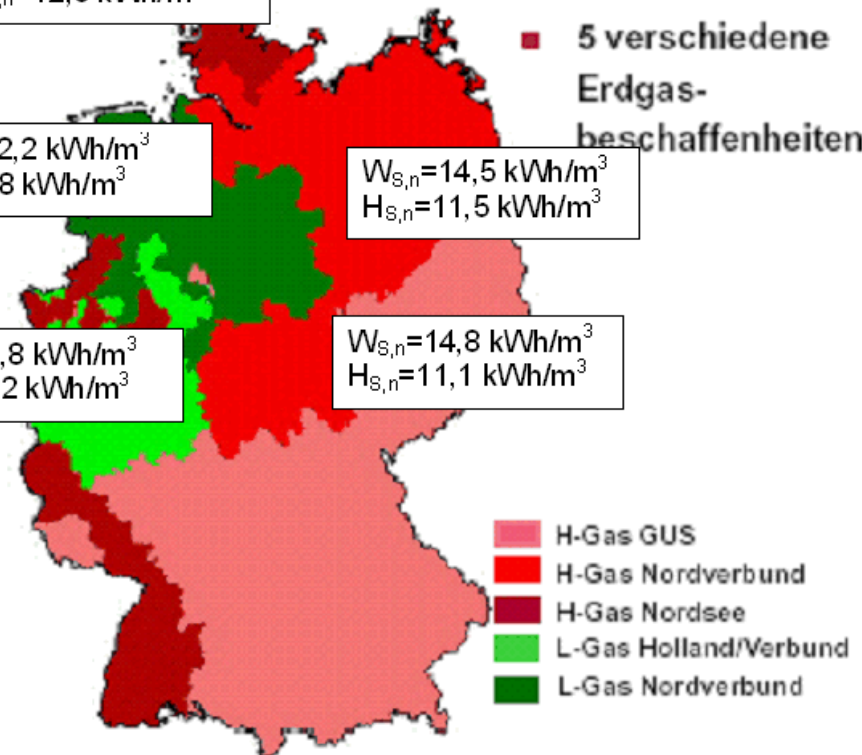
$$W_{S,n}=15,4 \text{ kWh/m}^3$$
$$H_{S,n}=12,5 \text{ kWh/m}^3$$

$$W_{S,n}=12,2 \text{ kWh/m}^3$$
$$H_{S,n}=9,8 \text{ kWh/m}^3$$

$$W_{S,n}=14,5 \text{ kWh/m}^3$$
$$H_{S,n}=11,5 \text{ kWh/m}^3$$

$$W_{S,n}=12,8 \text{ kWh/m}^3$$
$$H_{S,n}=10,2 \text{ kWh/m}^3$$

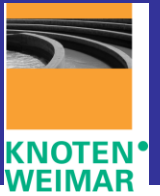
$$W_{S,n}=14,8 \text{ kWh/m}^3$$
$$H_{S,n}=11,1 \text{ kWh/m}^3$$





Biogasaufbereitungsanlagen in Europa

欧洲生物气预处理工厂



Schweden: 瑞典 ☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆

Deutschland: 德国 ☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆☆

Schweiz: 瑞士 ☆☆☆☆☆☆☆☆☆

Niederlande: 尼德兰 ☆☆☆☆

Österreich: 奥地利 ☆☆☆

Frankreich: 法国 ☆☆☆

Spanien: 西班牙 ☆☆

Norwegen: 挪威 ☆

Island: 爱尔兰 ☆



State of biogas treatment

生物气预处理现状



- Biogastreatment is state of the art 生物气预处理是技术的立足点
- Various treatment technologies are available at the market:
现存在不同种类的预处理技术:
 - Wet Absorption (water washing process) and Pressure Swing Adsorption = PSA)
湿法吸收（压力水水洗法DWW）变压吸收法（PSA）
 - Chemical Absorption (Amino washing process, f.e. MEA, DEA), membrane technologies, cryogenic separation
化学吸收法（胺洗法，例如 MEA, DEA ）膜处理法，冷凝分离法
- There are very best long term experiences with use as fuel for vehicles bestehen sehr gute langjährige Erfahrungen as substitute for natural gas :
长年以来在欧洲一直是很好的技术经验：作为运输燃料和天然气替代品使用
- Public guidelines for the gas quality has to be considered (Gasquality, pressure, flow, quality assurance)
DVGW法规中的指导方针是要注意确保气体质量，压力，体积流和质量保证
- Projects in Germany: operation by the gas supplier/ in cooperation (size between 1-20 MW_{el}; average: 1,5-3 MW_{el})
在德国输送工程：由燃气公司运行/合作（工厂大小在1-20 MW_{el}，平均1,5-3 MW_{el}）
- The legal frame was improved by new regulations extremely (EEG, GasNZV) and gives strong incentives for a further development
法律框架是通过不断更新，制定清晰的法规而实现的（新能源法，气体入网法）以及为日后提供强有力拆除计划



Gas quality demand

气体质量要求

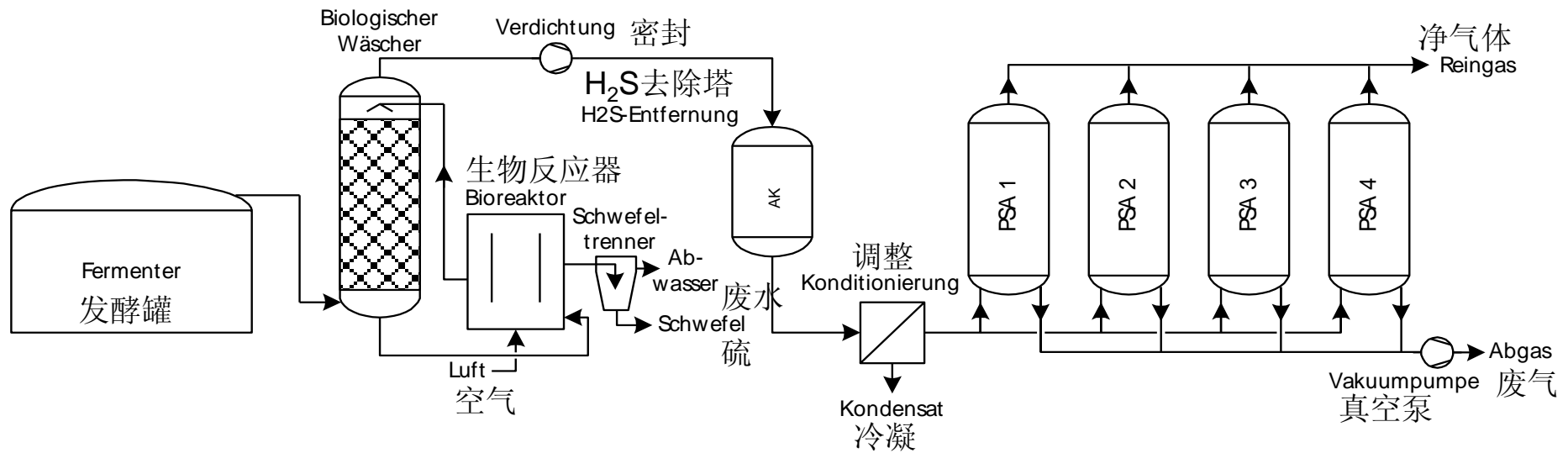


- **Quality demand: DVGW-directives are basis**
质量要求: DVGW 是基础的指令
- **Regularly: feed in at the same quality as existing in the grid**
通常: 输入和现有工艺一样质量的气体
- **Exception: feed in at lower quality depending on natural gas flow**
除此以外: 根据天然气质量可输入较低质量的气体
- **Main parameters: Heating value, relative density, wobbe index, methane number**
主要参数: 热值, 相对密度, 沃布指数, 甲烷量
- **Gas components: oxygen, sulphur compounds, hydrocarbons, vaporized water, siloxane**
气体组成: 氧气, 含硫化合物, 碳氢化合物, 水蒸气, 硅氧烷
- **Odourisation**
有味气体的产生
- **Pressure adaption**
适合的压力
- **Methane losses during upgradation**
在输送过程中的甲烷损耗
- **Generally: demands can be fulfilled by available technologies**
一般: 可根据现有技术实现所要求

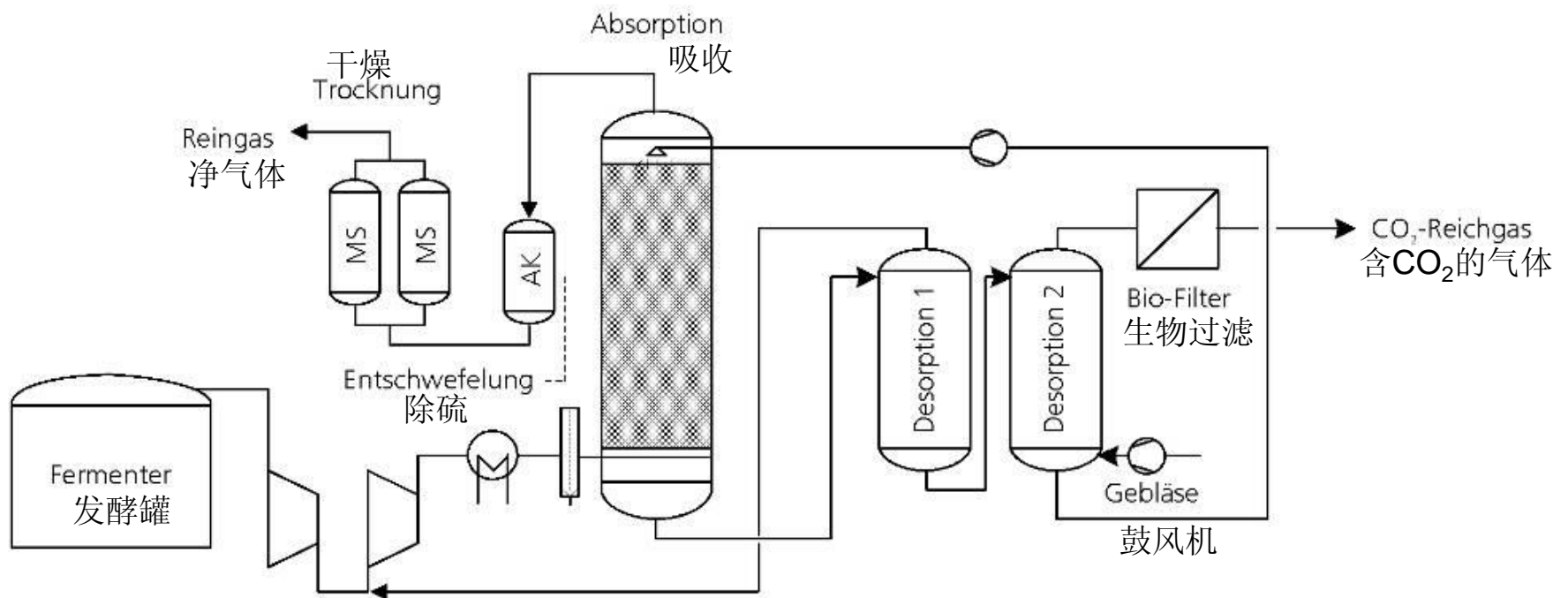


Treatement technologies

预处理技术





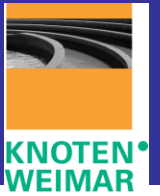






Example – Könnern

举例-Könnern



Energy crops gas

1000 Nm³/h

能源作物气体

1000 Nm³/h

Raw gas (500 Nm³/h
biomethane)

原料气体 (500 Nm³ /h
生物甲烷气体)

Water scrubber

水洗

Operation since
2007

自2007年开始运行

Feed in into natural
gas (russian quality)
with LPG mix at
16 bar pressure

进气为16 bar压力条件下
LPG混合的天然气（俄罗斯
质量）



Example - Könnern

举例- Könnern



Energy crops gas

能源作物气体

1000 Nm³/h

Raw gas (500 Nm³/h
biomethane)

原料气体

(500 Nm³/h

生物甲烷气体)

Water scrubber

水洗

Operation since
2007

自2007年开始运行

Feed in into natural
gas (russian quality)

with LPG mix at

16 bar pressure

进气为16 bar压力条件下

LPG混合的天然气（俄罗斯
质量）



- Chemical absorption (Amino washing process)

化学吸收（胺处理）

- washing column with gas flow against water flow
逆向洗涤装置
- solvent (water and MEA/ DEA etc.)
洗涤液（水和MEA/ DEA 等）
- CO_2 is solved in the solvent, CH_4 in the gas phase
 CO_2 和其他物质溶解在洗涤液中， CH_4 存在于气相中
- without pressure, high purification rate, less loss of methane
低压，高纯度甲烷，甲烷损耗少
- high energy need for regeneration of the solvent
然而，洗涤液再生需要较高的热量





Further treatment technologies

其他预处理技术



chemische Absorption (z.B. Aminwäsche / Selexolwäsche)

- Waschkolonne im Gegenstromprinzip
- Waschlösung (Wasser und MEA/ DEA etc.)
- CO₂ u.a. löst sich in der Waschlösung, CH₄ in Gasphase
- drucklos, hohe Methanreinheit, geringer Methanverlust
- jedoch hoher Wärmebedarf für Regeneration Waschlösung

Membrane technologies

膜工艺

- **separation: difference in diffusion of different large gas molecules through membranes**

分离：不同大小的分子透过膜的速率不同

- **small methane molecule faster than CO₂ or H₂S**

小分子甲烷比CO₂和H₂S的透过速率快

- **kind of membrane, velocity, number of separation units ...**

膜类型，流速和分离层数目



Further treatment technologies

其他处理技术



chemische Absorption (z.B. Aminwäsche / Selexolwäsche)

- Waschkolonne im Gegenstromprinzip
- Waschlösung (Wasser und MEA/ DEA etc.)
- CO_2 u.a. löst sich in der Waschlösung, CH_4 in Gasphase
- drucklos, hohe Methanreinheit, geringer Methanverlust
- jedoch hoher Wärmebedarf für Regeneration Waschlösung

Membranverfahren

- Trennung: unterschiedlich schnelle Diffusion verschieden großer Gasmoleküle durch die Membran
- kleines Methanmolekül schneller als CO_2 oder H_2S
- Art der Membran, Strömungsgeschwindigkeit, Anzahl Trennstufen ...

Cryogenic separation

低温分离

- if low temperatures: different aggregate state or temperatures for condensation of the biogas compounds

在低温下，不同凝聚态特别是生物气组成凝聚的温度

- CO_2 as solid (dry ice), CH_4 as gas
 CO_2 以固态形式存在（干冰）， CH_4 是气态

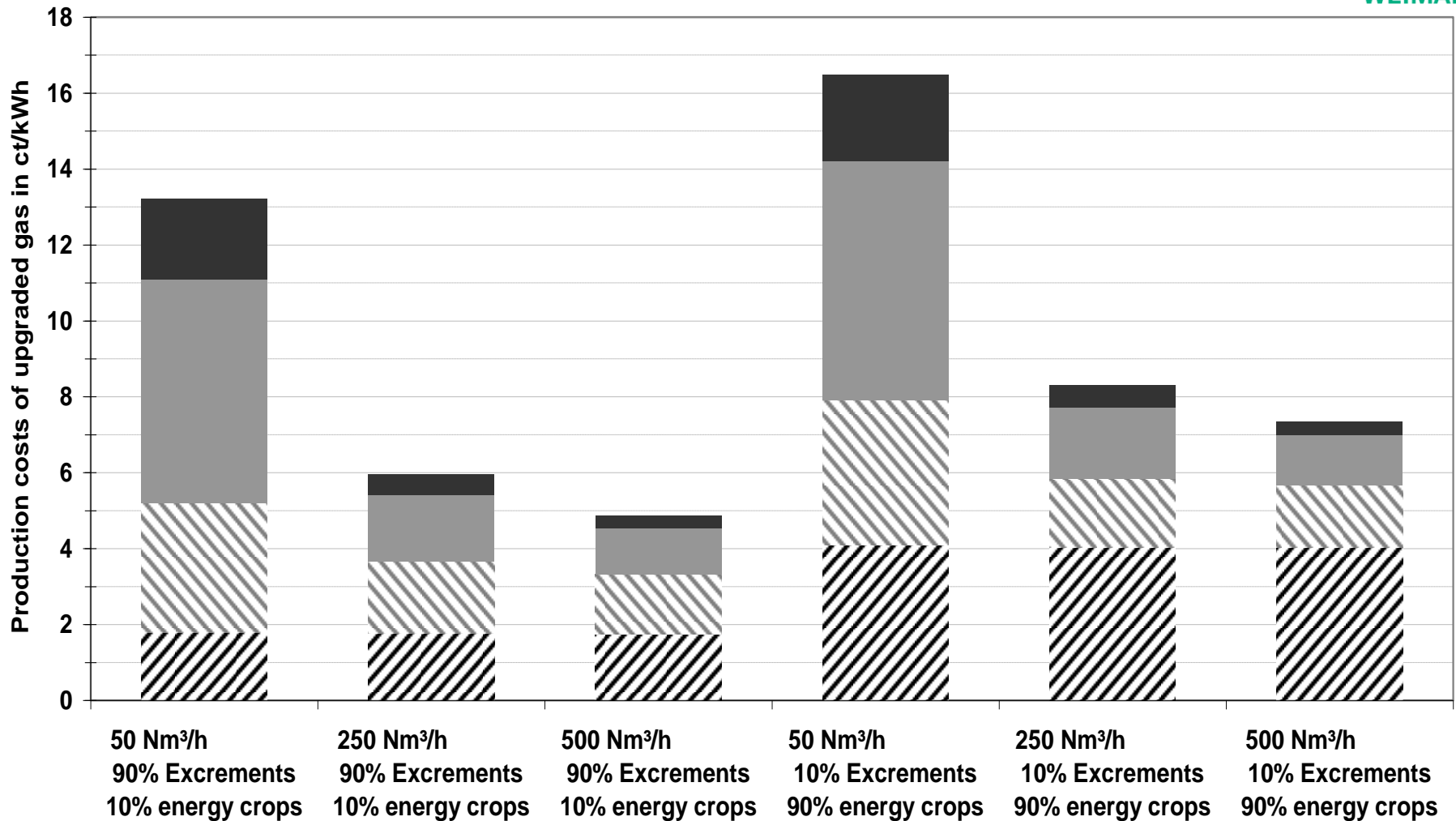


- **Less methane loss**
降低甲烷损耗
- **Less energy consumption for the treatment process**
降低甲烷预处理能源损耗
- **High gas quality and reduction of process steps**
减少预处理步骤的同时提高产物纯度
- **Flexibility for various loads/ differences in loads should be accepted**
气体输入/气体波动转化必须具有灵活的承受能力
- **Reduction of treatement costs**
降低预处理费用
- **Possible unit sizes under technical and economical conditions in a flow range $< 250 \text{ m}^3$ gas per hour**
生产效率在每小时 250 m^3 原料生物气以内的经济可行性生产



Production costs of Biomethane

生物甲烷气产生费用



Substrates 底物基质 Biogas production 生物气产生 Upgrading 浓缩

Feed in and gas transport 进料和天然气运输



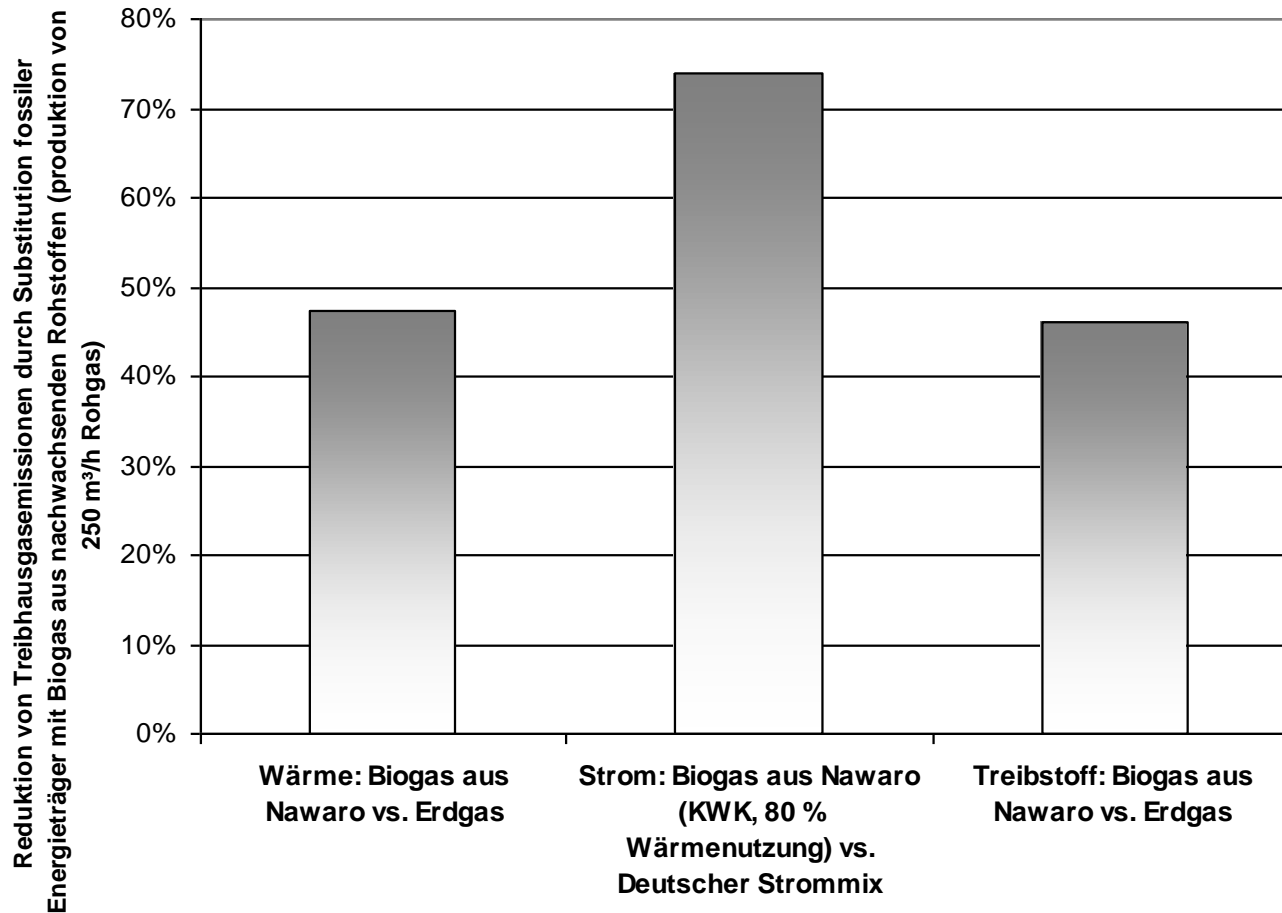
- **Special topics in the field of gas treatment**

气体预处理中的特殊问题



Is the biogas feed an acceptable alternative under ecological conditions?

生物气输送从生态角度来讲可选吗？



→ For all possible uses the biogas feed in a public pipeline is the most
→ advantageous in comparison to natural gas.

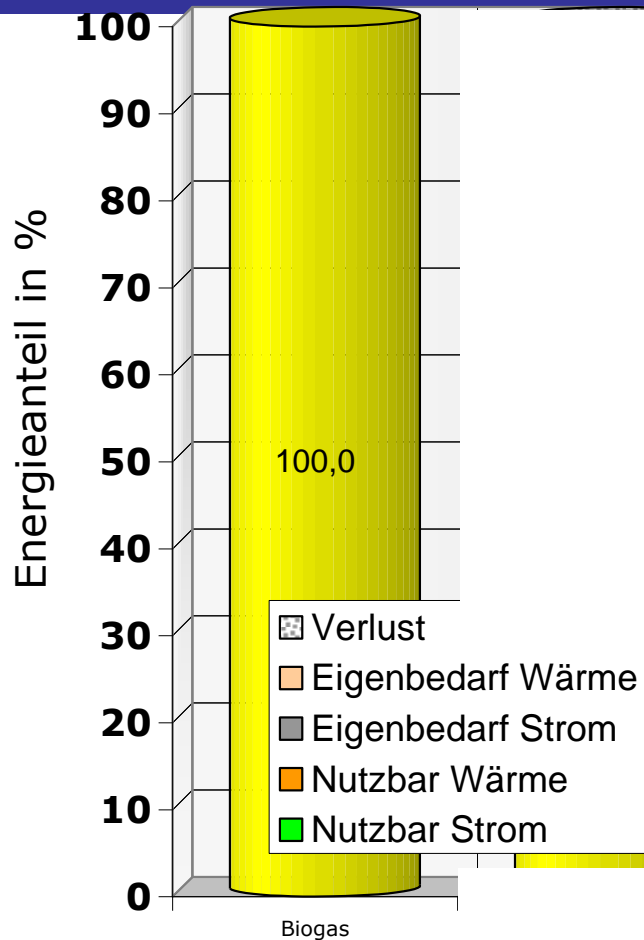
从各种使用角度来考虑，生物气输送比使用化石燃料对环境更有利



Is biogas treatment and feed useful under energetic conditions ?

- what efficiency is possible in decentralized systems?

从能源角度讲生物气预处理和输送是否具意义？外界哪些是可能的？



→ Normally in a decentralized system 40 (30) – 65 % of the energy in the

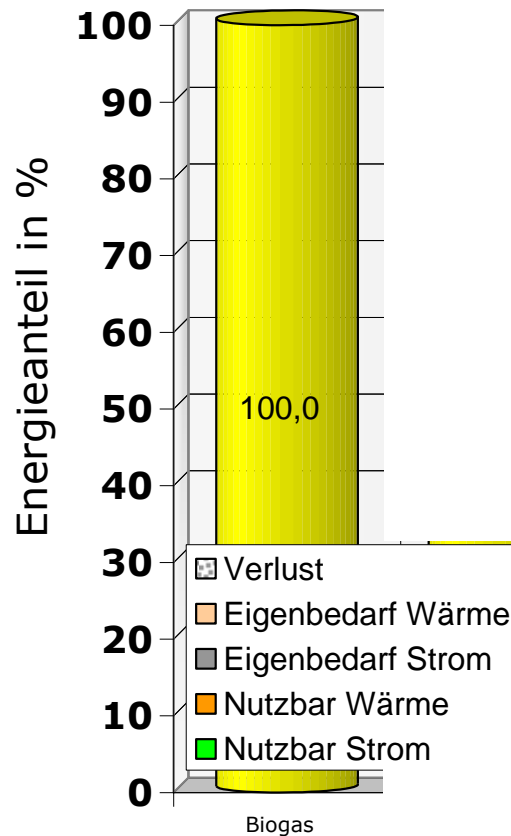
→ biogas can be used.

一般情况40 (30) – 65 % 的能源用作生物气（处理和输送）



Is biogas treatment and feed useful under energetic conditions ? - what efficiency is possible in decentralized systems?

从能源角度讲生物气预处理和输送是否具意义？外界哪些是可能的？



→ In a centralized system , the efficiency effect can reach 55 to over 65 % in
→ usual pressure ranges of a gas net.

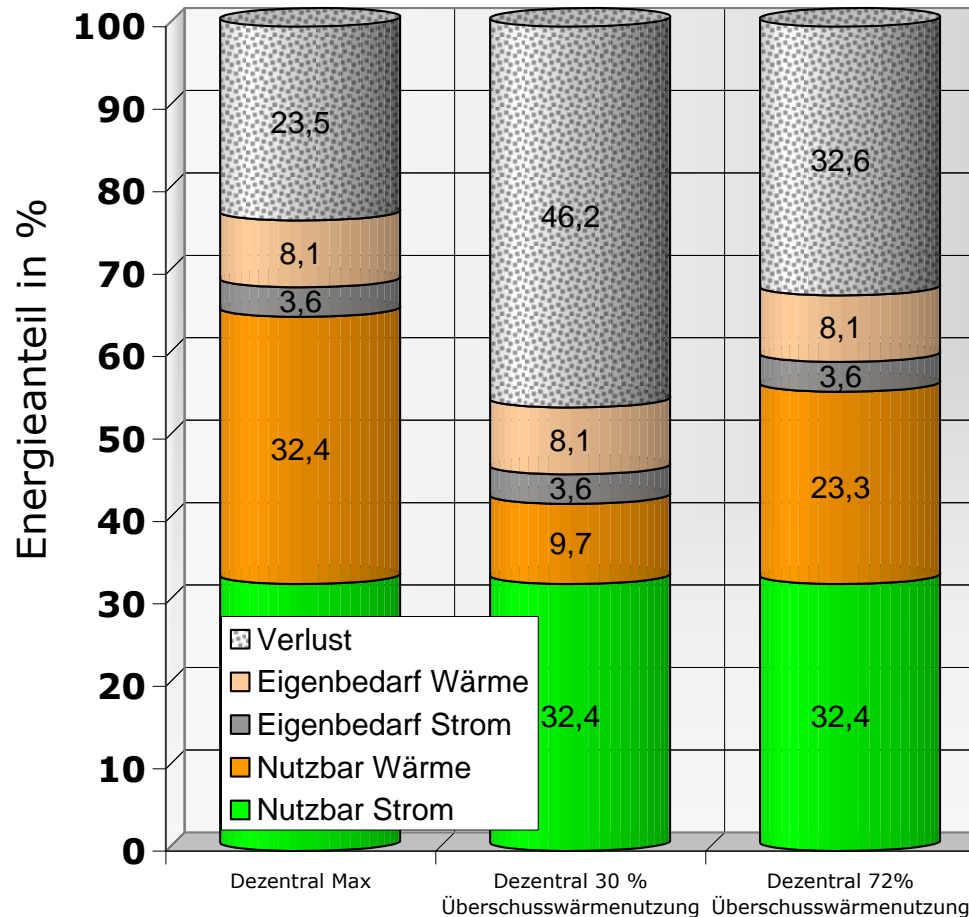
重点在于：在通常输气网压力条件下，利用率达到55-65%。



Is biogas treatment and feed useful under energetic conditions?

生物气预处理和输送从能源角度讲是否有意义？

- options in comparison—选项比较



→ If there is in decentralized plants

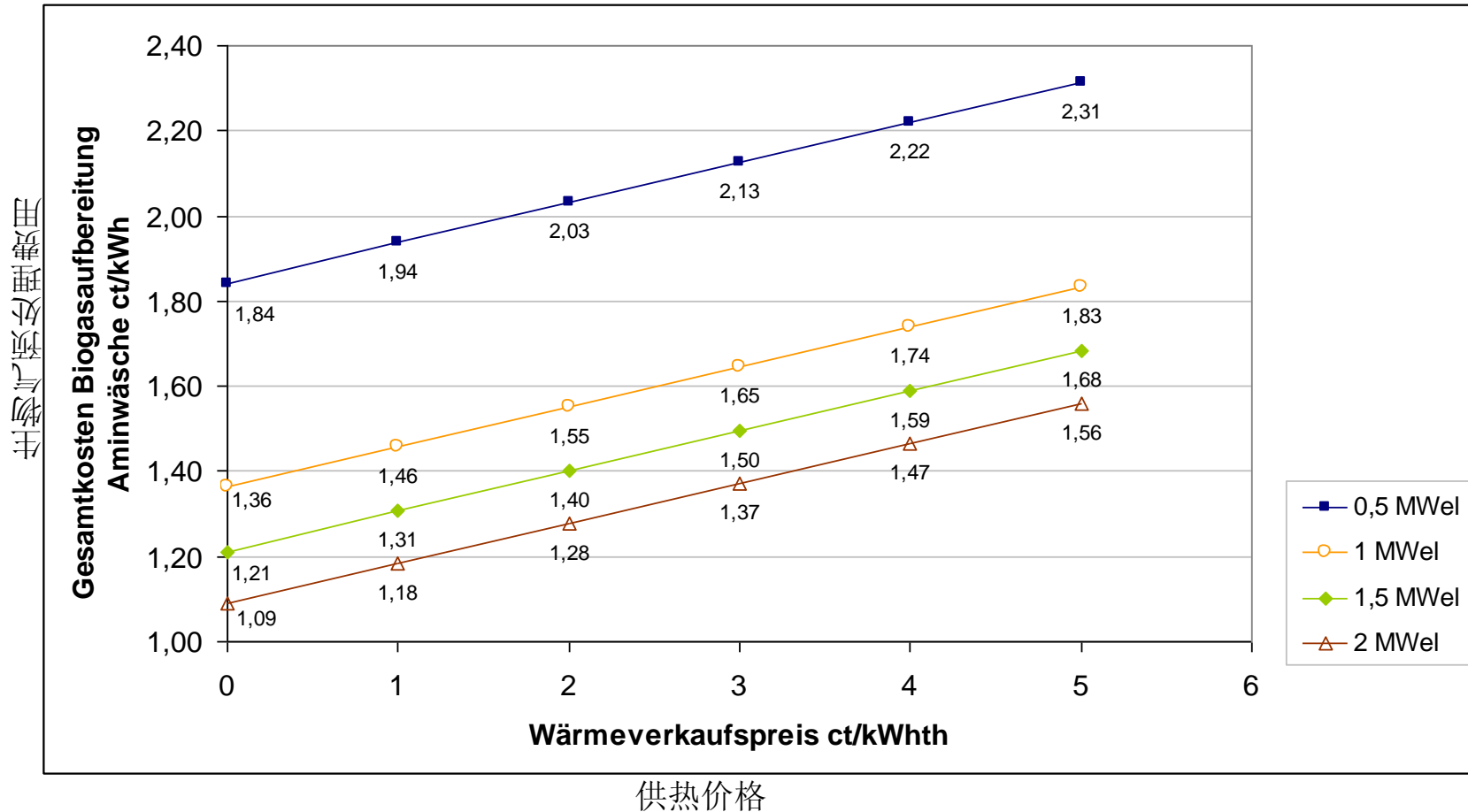
→ only less need for heat projects with gas treatment and feed has the most energetic benefited

如果外部只消耗少部分热量时，从能源角度讲，设计好具有预处理和生物气输送的工程是很有益的。



Treatment costs of amino washing process as a function of the price for heat

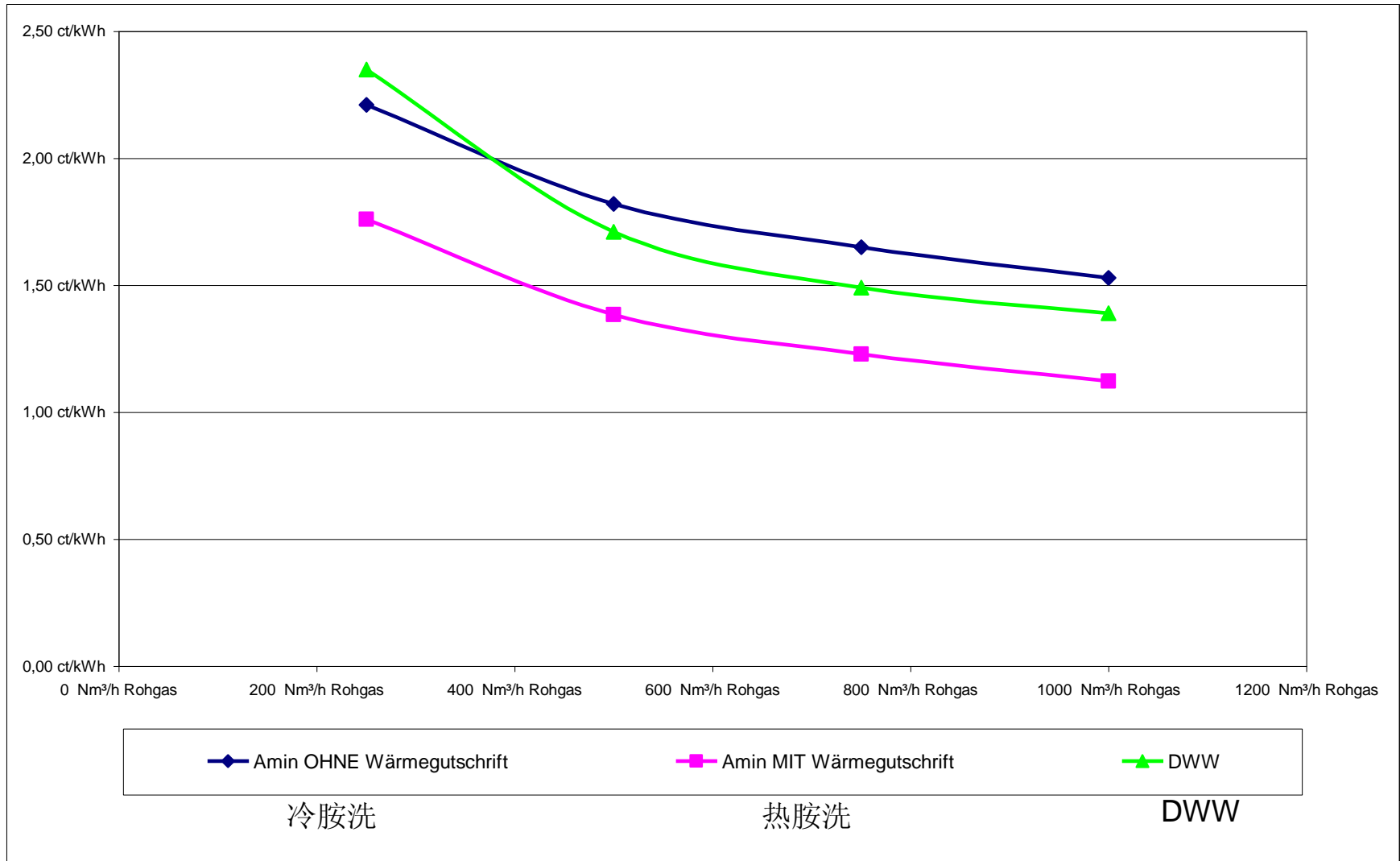
胺洗涤处理费用，取决于供热价格





Costs of treatment – comparison of amino washing an water washing

胺洗涤和压力水水洗法的处理价格比较





Profit without proceeds of gas sale

无气体出售而获得的利润收入

| Anlagen-konzept | Kosten Biogas-anlage (BGA) [€ct kWh _{Hi}] | Kosten BHKW [€ct kWh _{Hi}] | Verfahren | Kosten Biomethan [€ct kWh _{Hi}] | Kosten Gesamt BGA+BHKW+ Biomethan (gemittelt) [€ct kWh _{Hi}] | Strom- u. Wärmeerlöse BHKW (gemittelt) [€ct kWh _{Hi}] | Gewinn (ohne Erlöse aus Gasverkauf) [€ct kWh _{Hi}] |
|-----------------|--|---|-----------|--|---|--|---|
| 1 | 4,72 | 1,25 | Amin 250 | 2,29 | 6,23 | 4,57 | -1,66 |
| | | | DWW 250 | 2,43 | 6,27 | 4,40 | -1,87 |
| 2 | | 1,27 | Amin 500 | 1,80 | 6,26 | 3,21 | -3,05 |
| | | | DWW 500 | 1,69 | 6,20 | 3,21 | -2,99 |
| 3 | | 1,28 | Amin 750 | 1,63 | 6,26 | 1,51 | -4,75 |
| | | | DWW 750 | 1,47 | 6,14 | 1,51 | -4,63 |
| 4 | | 0,00 | Amin 1000 | 1,50 | 6,22 | 0,00 | -6,22 |
| | | | DWW 1000 | 1,36 | 6,08 | 0,00 | -6,08 |



Profit with proceeds of gas sale

气体出售获得的利润收入



| Gasverkaufserlöse | | | | 5 €/kWh | | 6 €/kWh | | 7 €/kWh | |
|---------------------|----------------------------------|--|---|--|---|--|---|--|---|
| Anlagen- konzept | Aufberei- tungs- verfahren | Kosten BGA+BHKW+ Biomethan (gemittelt) [€/ct kWh _{Hi}] | Strom- u. Wärme- erlöse BHKW (gemittelt) [€/ct kWh _{Hi}] | Erlöse aus Gasverkauf (gemittelt) [€/ct kWh _{Hi}] | Gewinn (mit Erlöse aus Gasverkauf) [€/ct kWh _{Hi}] | Erlöse aus Gasverkauf (gemittelt) [€/ct kWh _{Hi}] | Gewinn (mit Erlöse aus Gasverkauf) [€/ct kWh _{Hi}] | Erlöse aus Gasverkauf (gemittelt) [€/ct kWh _{Hi}] | Gewinn (mit Erlöse aus Gasverkauf) [€/ct kWh _{Hi}] |
| 1 | Amin 250 | 6,23 | 4,57 | 1,25 | -0,41 | 1,50 | -0,16 | 1,75 | 0,09 |
| | DWW 250 | 6,27 | 4,40 | 1,25 | -0,62 | 1,50 | -0,37 | 1,75 | -0,12 |
| 2 | Amin 500 | 6,26 | 3,21 | 2,50 | -0,55 | 3,00 | -0,05 | 3,50 | 0,45 |
| | DWW 500 | 6,20 | 3,21 | 2,50 | -0,49 | 3,00 | 0,01 | 3,50 | 0,51 |
| 3 | Amin 750 | 6,26 | 1,51 | 3,75 | -1,00 | 4,50 | -0,25 | 5,25 | 0,50 |
| | DWW 750 | 6,14 | 1,51 | 3,75 | -0,88 | 4,50 | -0,13 | 5,25 | 0,62 |
| 4 | Amin 1000 | 6,22 | 0,00 | 5,00 | -1,22 | 6,00 | -0,22 | 7,00 | 0,78 |
| | DWW 1000 | 6,08 | 0,00 | 5,00 | -1,08 | 6,00 | -0,08 | 7,00 | 0,92 |